

Government of Alberta ■

Environment and Water

ENFORCEMENT OF THE
*ENVIRONMENTAL PROTECTION
AND ENHANCEMENT ACT*

And

WATER ACT

1 Jan 2012 - 31 Mar 2012

May 2012

Environmental Operations
Alberta Environment and Water

Enforcement Actions

1 Jan 2012 - 31 Mar 2012

<i>Company/Individual</i>	<i>Municipality / LLD</i>	<i>Decision Date/ Penalty</i>	<i>Act/ Regulation</i>	<i>Comments / Disposition</i>
Administrative Penalties				
Rife Resources Ltd.	County of Camrose SE-12-44-21-W4	08-Feb-12 Assessed: \$6,000.00	AEPEA(R) 227(e)	The Company operates the Ferintosh Sour Gas Plant pursuant to an Approval. It contravened its approval with late submission of the 2009 Annual Industrial Wastewater and Runoff Report which was due on or before February 14, 2010 and not received until January 19, 2011; and failing to immediately report a contravention of the Approval. Paid 28 February 2012.
1510837 Alberta Ltd.	Edmonton NW-13-53-2-W4	15-Feb-12 Assessed: \$2,000.00	AEPEA(R) 227(e)	1510837 Alberta Ltd. and Cherokee Canada Inc. hold an approval to operate the Edmonton Wood Processing Plant. They contravened the approval on January 1, 2011 by failing to implement the Groundwater Monitoring Program and failing to submit two copies of the Annual Groundwater Monitoring Summary Report to the Director on or before March 31, 2011. Paid 6 March 2012.
Cherokee Canada Inc.	Edmonton NW-13-53-2-W4	15-Feb-12	AEPEA(R) 227(e)	SEE DETAILS: "1510837 Alberta Ltd."
Gibson Energy ULC	Strathcona County NW-5-53-23-W4	13-Mar-12 Assessed: \$14,500.00	AEPEA(R) 227(e)	The Company operates the Edmonton South Terminal Bulk Petroleum Storage Facility pursuant to an Approval. It contravened its approval by failing to monitor discharge of various parameters specified in the Approval from the Industrial Runoff Control System at the Facility and failing to submit all the required information for the 2009 and 2010 Annual Wastewater and Industrial Runoff Reports. Paid 29 March 2012.
Calgary Municipal Land Corporation	Calgary NE-15-24-1-W5 W-14-24-1-W5	16-Mar-12 Assessed: \$2,000.00	WA 142(1)(h)	Construction of Works without an approval within the 1:100 floodway of the Bow River which may have permanently altered the flow or level of water in the watercourse that may have affected the natural drainage patterns on the lands and may have potentially changed the location of flow of water during a future flood event. Paid 11 April 2012.
Stantec Consulting Ltd.	Calgary W-14-24-1-W5 NE-15-24-1-W5	16-Mar-12	WA 142(1)(h)	SEE DETAILS: "Calgary Municipal Land Corporation"

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Amended Enforcement Orders				
Cleanit Greenit Composting System Inc. and Castro-Wunsch, Kirsten	Edmonton Plan 7822069, Block 1, Lot 4	02-Mar-12	AEPEA(R) 192/96 38 COPC 7(1)	Amendment No. 2 issued to EO-2010/03-NR with "March 16, 2012" being deleted and replaced with "April 23, 2012" in Clause 11 (page 11) of the EO, and "March 16, 2012" being deleted and replaced with "April 23, 2012" in Clause 14 (page 12) of the EO.

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Amended Environmental Protection Orders				
719722 Alberta Ltd	Calmar Plan 8021511, Block 2, Lot 5A	16-Mar-12	AEPEA(R) 113	Amendment No. 3 to EPO-2010/48-CR issued substituting "June 30, 2012" for "May 16, 2011" in clause 3(e); substituting "April 30, 2012" for "May 31, 2011" in clause 5; and substituting "July 1, 2012" for "July 29, 2011" in clause 7(c).

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Enforcement Orders				

No Activity

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Environmental Protection Orders				
Apex Energy (Canada) Incorporated	MD of Clear Hills SE-11-83-13-W6	02-Mar-12	AEPEA(R) 140 113	Apex Energy (Canada) Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.¶
CB Pak Inc.	MD of Wainwright SE-32-45-4-W4	02-Mar-12	AEPEA(R) 113 140	CB Pak Inc. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.¶
Caribe Petroleum Inc.	Special Area 2 NW-26-29-10-W4	02-Mar-12	AEPEA(R) 140 113	Caribe Petroleum Inc. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met.¶
Carmanah Resources Ltd.	Lacombe County SW-18-41-27-W4	02-Mar-12	AEPEA(R) 113 140	Carmanah Resources Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a

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Environmental Protection Orders				
				Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Excel Valley Petroleum Ltd.	Sturgeon County SE-33-57-25-W4	02-Mar-12	AEPEA(R) 113 140	Excel Valley Petroleum Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Excel Valley Petroleum Ltd.	Sturgeon County NE-28-57-25-W4	02-Mar-12	AEPEA(R) 140 113	Excel Valley Petroleum Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Kenso Enterprises Ltd.	Parkland County NE-33-50-27-W4	02-Mar-12	AEPEA(R) 113 140	Kenso Enterprises Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Landex Minerals Ltd.	Special Area 3 SE-34-28-5-W4	02-Mar-12	AEPEA(R) 140 113	Landex Minerals Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the

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Environmental Protection Orders				
				environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Linden Explorations Inc.	Lac Ste. Anne County NE-33-56-6-W5	02-Mar-12	AEPEA(R) 140 113	Linden Explorations Inc. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Meland Corporation Ltd.	Mountain View NW-26-30-2-W5	02-Mar-12	AEPEA(R) 113 140	Meland Corporation Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Rimbey Hydrocarbons Inc.	Red Deer County NE-30-35-27-W4	02-Mar-12	AEPEA(R) 140 113	Rimbey Hydrocarbons Inc. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.
Rimbey Hydrocarbons Inc.	Red Deer County NE-36-35-28-W4	02-Mar-12	AEPEA(R) 140	Rimbey Hydrocarbons Inc. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate

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Environmental Protection Orders				
			113	the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.:
Rimbey Hydrocarbons Inc.	Red Deer County SW-17-35-27-W4	02-Mar-12	AEPEA(R) 113 140	Rimbey Hydrocarbons Inc. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.:
Tornado Resources Ltd.	MD of Taber NE-6-12-15-W4	02-Mar-12	AEPEA(R) 140 113	Tornado Resources Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment and Water ["AEW"] has not issued reclamation certificates for the Site. AEW is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan, submit and implement a Remedial Plan, submit and implement a Reclamation Plan, and apply for a reclamation certificate once the criteria has been met.:

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Field Warning				
Fusion Oil Field Services Ltd	Lodgepole NW-7-48-9-W5	22-Feb-12	WA 142(1)(e)	Field Warning issued for having no meter to measure flow.

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Prosecutions				

No Activity

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Tickets				

No Activity

Enforcement Actions

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Warning Letters				
Wollersheim, John	Calgary SW-28-22-2-W5	05-Jan-12	WA 36(1) 49(1)	Mr. Wollersheim commenced construction activities within and adjacent to an unnamed tributary of Fish Creek on or about May 27, 2009.
Jensen, Paul S.	County of Stettler SW-24-34-20-W4	12-Jan-12	WA 36	Mr. Jensen conducted an activity, the excavating and drainage of waterbodies (wetlands) without an approval.
Shell Canada Limited	Strathcona County SE-6-56-21-W4	12-Jan-12	AEPEA(R) 227(e)	The Company operates the Scotford Oil Sands Processing Plant (bitumen upgrader) pursuant to an Approval. It contravened its approval by failing to preserve and provide effluent sample results prior to pond discharge.
Lafarge Canada Inc.	MD of Bonnyville SE-5-62-7-W4	16-Jan-12	AEPEA(R) 61	The Company conducted an activity, the operating of a pit over 5 hectares (12.5) acres without a Code of Practice Registration.
Green Oasis International Ltd.	Red Deer	19-Jan-12	AEPEA(R) 24/97 12	The Company failed to use and supervise assistants for pesticide application in accordance with the Code of Practice for Pesticides between June 10 and 17, 2011.
Brae Shaw Construction Inc.	Lacombe County NE-9-41-26-W4	07-Feb-12	AEPEA(R) 61	The Company conducted an activity, the unauthorized burning of prohibited debris on or about January 26, 2011.
C & D Tank Truck Service Inc.	Lac Ste. Anne County SE-27-55-5-W5	08-Feb-12	WA 49(1)	The Company conducted unauthorized diversion of water from Lessard Lake on August 29, 2011.
Hutterian Brethren Church of Three Hills	Three Hills S-1-31-24-W4	13-Feb-12	WA 142(1)(n) 142(1)(e)	The Colony failed to follow the terms and conditions of its diversion licence.
Warner No. 5, County of	County of Warner SW-9-5-19-W4	15-Feb-12	AEPEA(R) 227(e)	The County operates the Wrentham Water Treatment Plant pursuant to an Approval. It contravened its approval by failing to immediately report by telephone any contraventions of the terms and conditions of the approval. (Clause 2.1.1); Failing to have a performance assessment undertaken by February 1, 2010. (Clause 3.1.5); Failing to complete and submit a copy of the written operations program on or before August 1, 2009. (Clause 4.1.2); Failing to collect and analyze 2 samples each year for the parameters listed in Schedule 2. (Clause 6.1.4); Failing to compile and submit the Annual Waterworks Report to the Director on or before February 28 of the year following the year in which the data was collected. (Clause 6.3.1 & 6.3.2);

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Warning Letters				
				Failing to properly complete CT calculations. (Schedule 3); Failing to monitor daily, the raw water turbidity and the filter effluent turbidity. (Schedule 3); Failing to collect and analyze four bacteriological samples per month and have samples be evenly distributed throughout the sampling period. (Schedule 3); Failing to record the minimum volume of water in the treated water reservoir. (Schedule 3); Failing to collect a chlorine residual sample at random points in the distribution system. (Schedule 3); Failing to collect the required number of TTHM grab samples. (Schedule 3); Failing to include all of the required information in the monthly reports (Clause 6.2.2) and, Failing to have the waterworks system maintained to achieve, under all normal and foreseeable operation conditions, all water quality requirements. (Potable Water Regulation, section 3(c))
Warner No. 5, County of	County of Warner NW-30-6-18-W4	15-Feb-12	AEPEA(R) 227(e)	The County operates the New Dayton Water Treatment Plant pursuant to an Approval. It contravened its approval by failing to immediately report by telephone any contraventions of the terms and conditions of the approval (Clause 2.1.1); Failing to complete and submit a copy of the written operations program on or before June 1, 2008. (Clause 4.1.2); Failing to collect and analyze 2 samples each year for the parameters listed in Schedule 2. (Clause 6.1.4); Failing to compile and submit the Annual Waterworks Report to the Director on or before February 28 of the year following the year in which the data was collected. (Clause 6.1.7, 6.1.9); Failing to collect and analyze four bacteriological samples per month (Table 6-1) and have samples be evenly distributed throughout the sampling period; Failing to test the Water Temperature and PH of the treated water prior to entering the distribution system. (Table 6-1); Failing to test the Free Chlorine Residual at the Water Haul Station daily (Table 6-1); and Failing to have the waterworks system maintained to achieve, under all normal and foreseeable operation conditions, all water quality requirements. (Potable Water Regulation, section 3(c))
1510837 Alberta Ltd.	Edmonton NW-13-53-24-W4	23-Feb-12	AEPEA(R) 227(e)	1510837 Alberta Ltd. and Cherokee Canada Inc. hold an approval to operate the Edmonton Wood Processing Plant. They contravened the approval by failing to submit the Decommissioning and Land Reclamation Plan which was due by January 1, 2011, and not received until March 22, 2011.
Cherokee Canada Inc.	Edmonton NW-13-53-24-W4	23-Feb-12	AEPEA(R) 227(e)	SEE DETAILS: "1510837 Alberta Ltd."
Clean Harbors Industrial Services Canada Inc.	Grande Prairie SW-12-72-6-W6 Clairmont	23-Feb-12	AEPEA(R) 227(e)	The Company operates the Grande Prairie Hazardous Recyclables Storage Facility and the Clairmont Tank Cleaning Facility pursuant to Approvals. It contravened its approvals by failing to submit required reports between 2007

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Warning Letters				
	NW-36-72-6-W6			and 2011
ConocoPhillips Canada Resources Corp.	Brazeau County SW-25-45-10-W5	07-Mar-12	AEPEA(R) 61	The Company conducted an activity, the installation of a 0.5mm BTU Larsen & D'Amico line heater, without proper authorization, in 1997 that came to the attention of Alberta Environment and Water on November 8, 2011
Diamond H. Farms Ltd	St. Paul SE-14-61-9-W4 N-11-61-9-W4 S-14-61-9-W4	22-Mar-12	WA 142(1)(h)	The Company conducted unauthorized ditching in agricultural fields that have the potential to alter the natural drainage of water.

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Water Management Orders				

No Activity